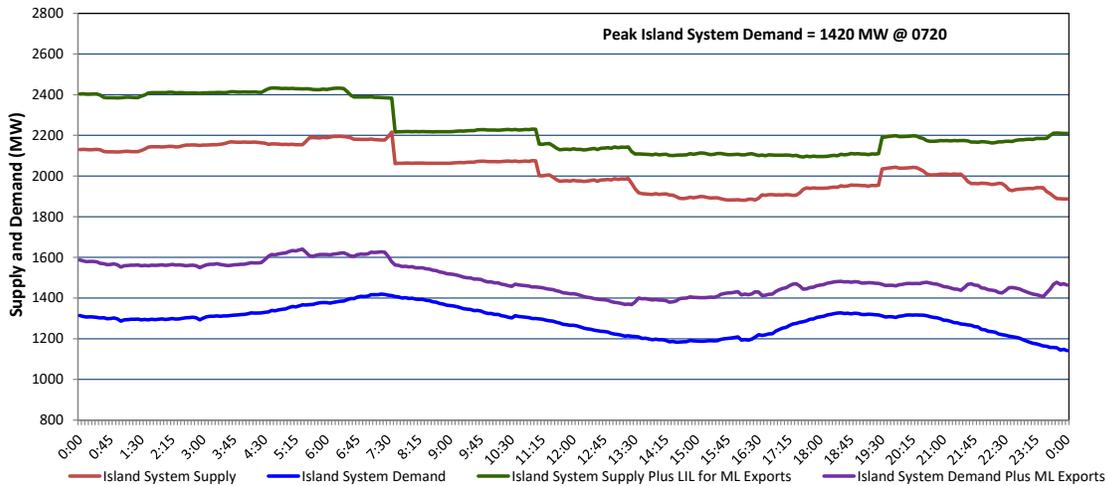


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, March 09, 2026**

**Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Saturday, March 07, 2026**



Island Supply Notes For March 07, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0653 hours, February 27, 2026, St. Anthony Diesel Plant available at 6.7 MW due to forced derating (9.7 MW).
- C At 0736 hours, March 07, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).
- D At 1105 hours, March 07, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).
- E At 1931 hours, March 07, 2026, Hinds Lake Unit available (75 MW).
- F At 1342 hours, March 07, 2026, Holyrood Unit 1 unavailable due to forced extension to planned outage 166 MW (170 MW).

**Section 2
Island Interconnected System - Supply, Demand & Outlook**

Sun, Mar 08, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,917 MW	Sunday, March 8, 2026	1,190	1,096
	1,510 MW	Monday, March 9, 2026	1,215	1,121
	140 MW	Tuesday, March 10, 2026	1,210	1,116
	220 MW	Wednesday, March 11, 2026	1,325	1,230
	47 MW	Thursday, March 12, 2026	1,420	1,324
		Friday, March 13, 2026	1,235	1,141
		Saturday, March 14, 2026	1,275	1,180
7-Day Island Peak Demand Forecast:	1,420 MW			

Island Supply Notes For March 08, 2026

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak**

Sat, Mar 07, 2026	Island Peak Demand ¹⁰	7:20	1,420 MW
	Exports at Peak		208 MW
	LIL Net Imports to Island		4,657 MWh
Sun, Mar 08, 2026	Forecast Island Peak Demand		1,190 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).